

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Administration of California Renewables Portfolio Standard Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

Gexa Energy California, LLC

Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program in the second compliance period (2014-2016)

PUBLIC VERSION

September 3, 2015

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RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period
3-Sep-15

RPS Summary Report	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	0	0	345,092	345,092	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	0	0	69,018	69,018	20.0%
Total RPS Eligible RECs Procured	0	0	69,018	69,018	20.0%
Total RPS Eligible RECs Retired	0	0	69,018	69,018	20.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Biomethane: Digester gas	0	0	0	0	0.0%
Biomethane: Landfill gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	0	0	0	0.0%
Geothermal	0	0	0	0	0.0%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Water supply and conveyance	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	69,018	69,018	100.0%
Ocean wave	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0.0%
Tidal current	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	0	69,018	69,018	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category Retirements (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0	35,036	35,036	50.8%
RECs Procured from PCC 2 Eligible Resources	0	0	17,875	17,875	25.9%
RECs Procured from PCC 3 Eligible Resources	0	0	16,107	16,107	23.3%
Total	0	0	69,018	69,018	

RPS Compliance Report: 2014-2016 Compliance Period Summary

2014-16 Compliance Period
3-Sep-15

RPS Summary Report	2014 MWh	2015 MWh	2016 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	343,182				n/a
Annual RPS Targets and Compliance Period Procurement Requirement	74,471				22.6%
Total RPS Eligible RECs Procured	74,471	81,638	3,574	159,683	22.6%
Total RPS Eligible RECs Retired	159,683	N/A	N/A	159,683	22.6%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement (2015-2016)	2014 MWh	2015 MWh	2016 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Biomethane: Digester gas	0	0	0	0	0.0%
Biomethane: Landfill gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	0	0	0	0.0%
Geothermal	0	0	0	0	0.0%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Water supply and conveyance	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	74,471	81,638	3,574	159,683	100.0%
Ocean wave	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0.0%
Tidal current	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	74,471	81,638	3,574	159,683	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category Procurement (2014-2016)	2014 MWh	2015 MWh	2016 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	50,386	53,064	2,322	105,772	66.2%
RECs Procured from PCC 2 Eligible Resources	15,999	16,328	715	33,042	20.7%
RECs Procured from PCC 3 Eligible Resources	8,086	12,246	537	20,869	13.1%
Total	74,471	81,638	3,574	159,683	

Data Reported by:
Gexa Energy California, LLC
September 3, 2015

2011-2020 Compliance Summary and Charts

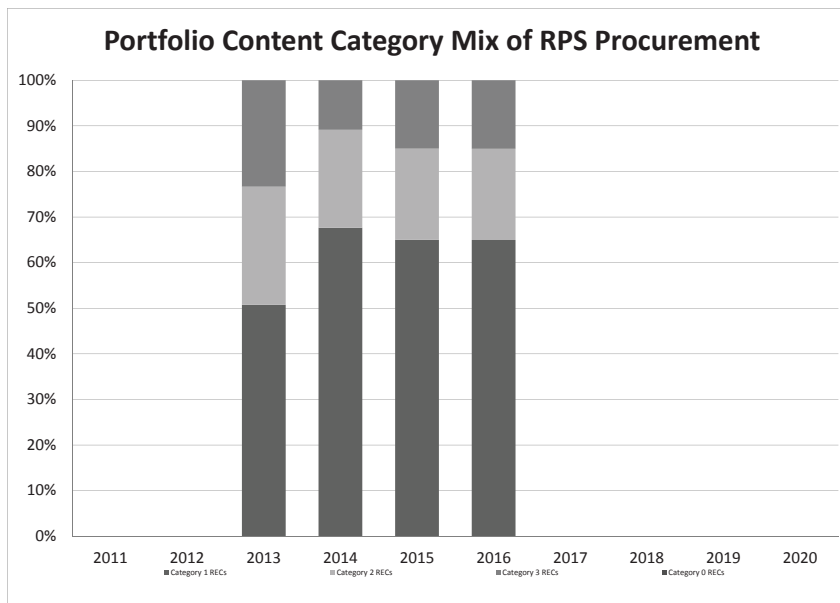
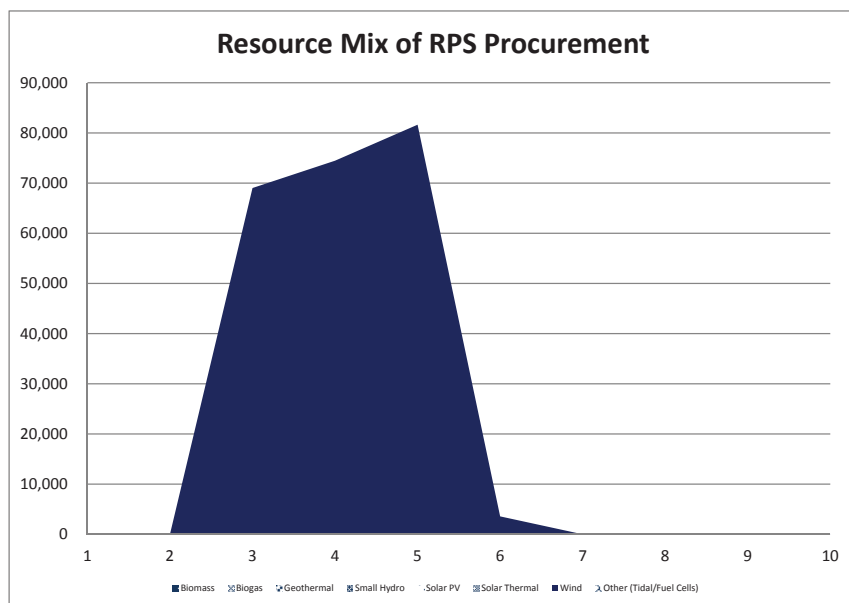
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	0	0	345,092	343,182				0	0	0
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	0	0	69,018	74,471				0	0	0
Procurement Quantity Requirement	69,018									

Resource Mix

[illegible]

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	0	35,036	50,386	53,064	2,322	0	0	0	0
Category 2 RECs	0	0	17,875	15,999	16,328	715	0	0	0	0
Category 3 RECs	0	0	16,107	8,086	12,246	537	0	0	0	0



	B	C	D	E	F	G	H	I	J	K	L	M
1												
2	Annual RPS Compliance Report: Compliance Status											
3	Data Reported by:											
4	Gexa Energy California, LLC											
5	September 3, 2015											
6												
7												
8												
9	Information from the 20% RPS Compliance Program (MWh)		Actual									
10	Total Retail Sales in 2010		0									
11	Net Surplus/(Deficit) from 20% RPS Closing Report		0									
12												
13												
14												
15												
16												
17	Annual RPS Procurement and Percentages (MWh)		Compliance Period 1 Actual RPS Retirements (From 36 Month REC Retirement tabs)				Compliance Period 2 Forecasted RPS Procurement (From RPS Procurement Detail tab)			Compliance Period 3		
18			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
19	Annual Retail Sales		0	0	345,092	343,182				0	0	0
20	Annual RPS Procurement		0	0	69,018	74,471	81,638	3,574	0	0	0	0
21	Annual Percentage Targets		20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
22	Annual RPS Procurement Percentage		0.0%	0.0%	20.0%	21.7%				0.0%	0.0%	0.0%
23												
24												
25	Procurement Quantity Requirement (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
26	Procurement Quantity Requirement (PQR)			69,018								
27	PCC 0 RECs (Annual)		0	0	0	0				0	0	0
28	PCC 1 RECs (Annual)		0	0	35,036	50,386				0	0	0
29	PCC 2 RECs (Annual)		0	0	17,875	15,999				0	0	0
30	PCC 3 RECs (Annual)		0	0	16,107	8,086				0	0	0
31	Annual Percentage Targets		20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
32	RECs as Percentage of Retail Sales		0.0%	0.0%	20.0%	21.7%	23.3%	25.0%	0.0%	0.0%	0.0%	0.0%
33	Total RECs (Compliance Period)			69,018								
34												
35												
36												
37												
38	Portfolio Balance Requirements (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39	PCC 1 RECs Retired (Compliance Period)			35,036			N/A			N/A		
40	PCC 2 RECs Retired (Compliance Period)			17,875			N/A			N/A		
41	PCC 3 RECs Retired (Compliance Period)			16,107			N/A			N/A		
42	PCC 1 Balance Requirement			34,509			N/A			N/A		
43	Excess/(Shortfall) Retirements from PCC 1			527			N/A			N/A		
44	Calculated PCC 2 Balance Limitation			18,402			N/A			N/A		
45	Ineligible Category 2			0			N/A			N/A		
46	PCC 3 Balance Limitation			17,255			N/A			N/A		
47	Ineligible Category 3			0			N/A			N/A		
48												
49												
50												
51	Excess Procurement Calculation (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
52	PCC 0 RECs applied to PQR			0			N/A			N/A		
53	Long-Term PCC 1 RECs applied to PQR			0			N/A			N/A		
54	Short-Term PCC 1 RECs applied to PQR			35,036			N/A			N/A		
55	Long-Term PCC 2 RECs applied to PQR			0			N/A			N/A		
56	Short-Term PCC 2 RECs applied to PQR			17,875			N/A			N/A		
57	Long-Term PCC 3 RECs applied to PQR			0			N/A			N/A		
58	Short-Term PCC 3 RECs applied to PQR			16,107			N/A			N/A		
59	Excess RECs Eligible for Banking			0			N/A			N/A		
60	Excess PCC 0 RECs			0			N/A			N/A		
61	Excess PCC 1 RECs			0			N/A			N/A		
62	Excess PCC 2 RECs			0			N/A			N/A		
63	Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment			0			N/A			N/A		
64												
65												
66												
67	Excess Procurement Bank (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
68	PCC 0 Bank			0			0			N/A		
69	PCC 1 Bank			0			0			N/A		
70	PCC 2 Bank			0			0			N/A		
71	Application of PCC 0 Banked RECs			0			N/A			N/A		
72	Application of PCC 1 Banked RECs			0			N/A			N/A		
73	Application of PCC 2 Banked RECs			0			N/A			N/A		
74	Cumulative PCC 0 Bank			0			N/A			N/A		
75	Cumulative PCC 1 Bank			0			N/A			N/A		
76	Cumulative PCC 2 Bank			0			N/A			N/A		
77												
78												
79												
80	RPS Compliance Status (MWh)		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
81	Additional RECs required to meet RPS Procurement Quantity Requirement			0			N/A			N/A		
82	Total RECs not in compliance with RPS Procurement Balance Requirement			0			N/A			N/A		
83												
84												
85												
86	RPS Penalty Calculation		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
87	Total Penalty			\$22			N/A			N/A		
88												
89												
90	Provisional 20% Closing Report		2011	2012	2013							
91	Deficit from Provisional 20% RPS Closing Report			N/A								
92	PCC 0 RECs applied to PQR			0								
93	Long-Term PCC 1 RECs applied to PQR			0								
94	Short-Term PCC 1 RECs applied to PQR			35,036								
95	Long-Term PCC 2 RECs applied to PQR			0								
96	Short-Term PCC 2 RECs applied to PQR			17,875								
97	Long-Term PCC 3 RECs applied to PQR			0								
98	Short-Term PCC 3 RECs applied to PQR			16,107								
99	Application of PCC 0 RECs to 20% Closing Report Deficit			0								
100	Application of Long-term PCC 1 RECs to 20% Closing Report Deficit			0								
101	Application of Short-term PCC 1 RECs to 20% Closing Report Deficit			0								
102	Application of Long-term PCC 2 RECs to 20% Closing Report Deficit			0								
103	Application of Short-term PCC 2 RECs to 20% Closing Report Deficit			0								
104	Application of Long-term PCC 3 RECs to 20% Closing Report Deficit			0								
105	Application of Short-term PCC 3 RECs to 20% Closing Report Deficit			0								
106	Cumulative Closing Report Deficit			N/A								

Data Reported by:
Gexa Energy California, LLC
September 3, 2015

	Actual MWh				Forecasted MWh						
Procurement Summary (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Total Annual Procurement	0	0	69,018	74,471	81,638	3,574	0	0	0	0	0
PCC 0 RECs Procured	0	0	0	0	0	0	0	0	0	0	0
PCC 1 RECs Procured	0	0	35,036	50,386	53,064	2,322	0	0	0	0	0
PCC 2 RECs Procured	0	0	17,875	15,999	16,328	715	0	0	0	0	0
PCC 3 RECs Procured	0	0	16,107	8,086	12,246	537	0	0	0	0	0
Procurement from Long-Term (>= 10 years)	0	0	0	0	0	0	0	0	0	0	0
Procurement from Short-Term (< 10 years)	0	0	69,018	74,471	81,638	3,574	0	0	0	0	0
Long Term Contracting Requirement	0				863				N/A		
Expected Total RECs from long-term contracts	0	0	0	0	0	0	0	0	0	0	
Expected Total RECs from short-term contracts	0	69,018	74,471	85,212	0	0	0	0	0	0	
Long Term Contracting Requirement Shortfall	0				(863)				N/A		

[illegible]

[illegible][illegible]

Facility Location (City)	Facility Location (State)	Contract Execution Date	Date of Most Recent Contract Extension	Contract Volume (MWh)	Contracted Capacity (Expected MW)
Athena	OR	12/28/12	10/07/14	11,154	
Athena	OR	12/28/12	10/07/14	5,690	
Athena	OR	12/28/12	10/07/14	5,128	
Athena	OR	12/28/12	10/07/14	23,882	
Athena	OR	12/28/12	10/07/14	12,185	
Athena	OR	12/28/12	10/07/14	10,979	
Athena	OR	12/28/12	10/07/14	16,521	
Athena	OR	12/28/12	10/07/14	5,246	
Athena	OR	12/28/12	10/07/14	2,651	
Athena	OR	12/28/12	10/07/14	33,865	
Athena	OR	12/28/12	10/07/14	10,753	
Athena	OR	12/28/12	10/07/14	5,435	
Athena	OR	12/28/12	10/07/14	17,526	
Athena	OR	12/28/12	10/07/14	5,393	
Athena	OR	12/28/12	10/07/14	4,045	
Athena	OR	12/28/12	10/07/14	37,860	
Athena	OR	12/28/12	10/07/14	11,650	
Athena	OR	12/28/12	10/07/14	8,738	

Data Reported by:
Gexa Energy California, LLC
September 3, 2015

Input Required
Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

[illegible]

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by:
Gexa Energy California, LLC
September 3, 2015

Input Required
Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

[illegible]

Annual RPS Compliance Report: (2013) 36 Month Retirement

Data Reported by:
Gexa Energy California, LLC
September 3, 2015

Input Required
Information is Hard Coded (No Input Required)

Input Required
Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
	61378A	W1952	Birch Creek Power - Birch Creek Power	PCC 3	02/2012	6/19/2014	Jan-2015	PASS	1,082
	61381A	W2011	Dry Creek Project - Dry Creek Project	PCC 3	02/2012	6/19/2014	Jan-2015	PASS	452
	61380A	W2009	Marsh Valley Project - Marsh Valley Project	PCC 3	02/2012	6/19/2014	Jan-2015	PASS	689
	61378A	W1952	Birch Creek Power - Birch Creek Power	PCC 3	03/2012	6/19/2014	Feb-2015	PASS	1,189
	61381A	W2011	Dry Creek Project - Dry Creek Project	PCC 3	03/2012	6/19/2014	Feb-2015	PASS	546
	61380A	W2009	Marsh Valley Project - Marsh Valley Project	PCC 3	03/2012	6/19/2014	Feb-2015	PASS	880
	61378A	W1952	Birch Creek Power - Birch Creek Power	PCC 3	04/2012	6/19/2014	Mar-2015	PASS	1
	60944A	W1458	Vansycle II - Vansycle II	PCC 1	01/2013	5/30/2014	Dec-2015	PASS	13,629
	60944A	W1459	Vansycle II - Vansycle II	PCC 2	01/2013	5/30/2014	Dec-2015	PASS	8,250
	60944A	W1458	Vansycle II - Vansycle II	PCC 3	01/2013	6/19/2014	Dec-2015	PASS	1
	60944A	W1458	Vansycle II - Vansycle II	PCC 1	02/2013	5/30/2014	Jan-2016	PASS	18,164
	60944A	W1458	Vansycle II - Vansycle II	PCC 2	02/2013	5/30/2014	Jan-2016	PASS	7,333
	60944A	W1458	Vansycle II - Vansycle II	PCC 3	02/2013	6/19/2014	Jan-2016	PASS	738
	60944A	W1458	Vansycle II - Vansycle II	PCC 1	03/2013	5/30/2014	Feb-2016	PASS	614
	60944A	W1458	Vansycle II - Vansycle II	PCC 3	04/2013	6/19/2014	Mar-2016	PASS	9
	60944A	W1458	Vansycle II - Vansycle II	PCC 1	05/2013	5/30/2014	Apr-2016	PASS	4
	60944A	W1458	Vansycle II - Vansycle II	PCC 3	06/2013	6/19/2014	May-2016	PASS	89
	60944A	W1458	Vansycle II - Vansycle II	PCC 3	08/2013	6/19/2014	Jul-2016	PASS	1
	60944A	W1458	Vansycle II - Vansycle II	PCC 3	09/2013	6/19/2014	Aug-2016	PASS	3,329
	60944A	W1458	Vansycle II - Vansycle II	PCC 3	10/2013	6/19/2014	Sep-2016	PASS	178
	60944A	W1458	Vansycle II - Vansycle II	PCC 2	11/2013	5/30/2014	Oct-2016	PASS	422
	60944A	W1458	Vansycle II - Vansycle II	PCC 3	11/2013	6/19/2014	Oct-2016	PASS	2
	60944A	W1458	Vansycle II - Vansycle II	PCC 1	12/2013	5/30/2014	Nov-2016	PASS	2,625
	60944A	W1458	Vansycle II - Vansycle II	PCC 2	12/2013	5/30/2014	Nov-2016	PASS	1,870
	60944A	W1458	Vansycle II - Vansycle II	PCC 3	12/2013	6/19/2014	Nov-2016	PASS	6,921

Data Reported by:
Gexa Energy California, LLC
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Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

[illegible]

Annual RPS Compliance Report: (2015) 36 Month Retirement

Data Reported by:
Gexa Energy California, LLC
September 3, 2015

Input Required
Information is Hard Coded (No In

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

[illegible]

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on September 3, 2015 at Houston, TX.

A handwritten signature in cursive script that reads "Aundrea Williams". The signature is written in dark ink and is positioned above a horizontal line.

Aundrea Williams, Assistant Vice President, Regulatory